

Permit with introductory note

NORTH EAST LINCOLNSHIRE COUNCIL

**POLLUTION PREVENTION AND CONTROL ACT 1999
Environmental Permitting Regulations 2010 (as amended)**

Installation address

**Inter Terminals Immingham Ltd
West Terminal
West Riverside
Immingham Docks
North East Lincolnshire
DN40 2QU**

Permit Ref. no: EP/200200043/V1

Introductory note

This introductory note does not form a part of the Permit

The following Permit is issued under Regulation 13 of the Environmental Permitting (England and Wales) Regulations 2010 (S.I.2010 No. 675) (“the EP Regulations”) to operate an installation carrying out one or more of the activities listed in Part 2 to Schedule 1 of those Regulations, to the extent authorised by the Permit.

The permit includes conditions that have to be complied with. It should be noted that aspects of the operation of the installation which are not regulated by those conditions shall be subject to best available techniques, used to prevent or, where that is not practicable, reduce emissions from the installation in relation to any aspect of the operation of the installation which is not regulated by any condition within the permit.

Techniques include both the technology used and the way in which the installation is designed, built, maintained, operated and decommissioned.

Confidentiality

The Permit requires the Operator to provide information to North East Lincolnshire Council. The Council will place the information onto the public registers in accordance with the requirements of the EP Regulations. If the operator considers that any information provided is commercially confidential, it may apply to North East Lincolnshire Council to have such information withheld from the register as provided in the EP Regulations. To enable North East Lincolnshire Council to determine whether the information is commercially confidential, the Operator should clearly identify the information in question and should specify clear and precise reasons.

Variations to the permit

Your Attention is drawn to the Variation Notification Procedure condition in the permit. This Permit may be varied in the future. If at any time the activity or any aspect of the activity regulated by the following conditions changes such that the conditions no longer reflect the activity and require alteration, the Regulator should be contacted.

Surrender of the permit

Where an Operator intends to cease the operation of an installation (in whole or in part) the regulator should be informed in writing, such notification must be made as specified in regulation 24(3) of the EP regulations.

Transfer of the permit or part of the permit

Before the Permit can be wholly or partially transferred to another person, a joint application to transfer the Permit has to be made by both the existing and proposed holders, in accordance with Regulation 21 of the EP Regulations. A transfer will be allowed unless the Authority considers that the proposed holder will not be the person who will have control over the operation of the installation or will not ensure compliance with the conditions of the transferred Permit.

Responsibility under workplace health and safety legislation

This Permit is given in relation to the requirements of the EP regulations. It must not be taken to replace any responsibilities you may have under Workplace Health and Safety legislation.

Appeal against permit conditions

Right to Appeal

You have the right of appeal against this permit within 6 months of the date of the decision. The Council can tell you how to appeal. You will normally be expected to pay your own expenses during an appeal.

You will be liable for prosecution if you fail to comply with the conditions of this permit. If found guilty, the maximum penalty for each offence if prosecuted in a Magistrates Court is £50,000 and/or 6 months imprisonment. In a Crown Court it is an unlimited fine and/or 5 years imprisonment.

Our enforcement of your permit will be in accordance with the Regulators "Compliance Code."

Anyone who is aggrieved by the conditions attached to a Permit can appeal to the Secretary of State for the Environment, Food and Rural Affairs. Appeals must be made in accordance with the requirements of Regulation 31 and Schedule 6 of the EP Regulations.

Appeals should be received by the Secretary of State for Environment, Food and Rural Affairs. The address is as follows:

The Planning Inspectorate
Environmental Team, Major & Specialist Casework
Room 4/04 – Kite Wing
Temple Quay House
2 The Square, Temple Quay
BRISTOL
BS1 6PN
Tel: 0117 372 8726
Fax: 0117 372 8139

Please Note

An appeal brought under Regulation 31 (1) (b) and Schedule 6, in relation to the conditions in a permit will not suspend the effect of the conditions appealed against; the conditions must still be complied with.

In determining an appeal against one or more conditions, the Act allows the Secretary of State in addition to quash any of the conditions not subject to the appeal and to direct the local authority either to vary any of these other conditions.

End of introductory note

Permit issued under the Environmental Permitting Regulations (England and Wales) 2010 (as amended)

Permit

Permit Ref. No: EP/200200043/V1

North East Lincolnshire Council (the Regulator) in exercise of its powers under Regulation 13(1) of the Environmental Permitting Regulations 2010 (S.I.2010 No. 675) hereby permits.

Inter Terminals Immingham Ltd ("the operator"),

Whose registered office is:

**Priory House
60 Station Road
Redhill
Surrey
RH1 1PE**

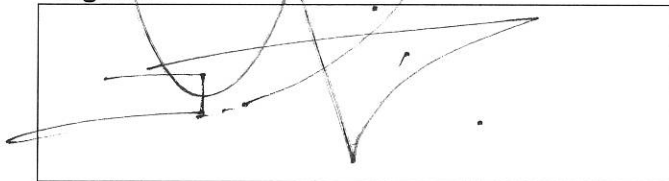
Company Registration. no: 244414

To operate an installation at:

**Inter Terminals Immingham Ltd
West Terminal
West Riverside
Immingham Docks
North East Lincolnshire
DN40 2QU**

to the extent authorised by and subject to the conditions of this Permit and within the boundary identified in Appendix 1, installation boundary.

Signed



John Waite
Deputy Manager – Waste

Authorised to sign on behalf of
North East Lincolnshire Council

Dated

27/7/2015.

Activity description

Process for the storage, loading and unloading of petrol at petrol storage terminals as prescribed by Section 1.2 of Schedule I to the Environmental Permitting (England and Wales) Regulations 2010 (as amended).

Inter Terminals Immingham Ltd handles bulk fuels and chemicals from this facility. Petroleum spirit is received at the terminal by ship, fixed pipeline and mobile tankers. It is stored in vertical, cylindrical tanks and set in bunded areas. Dispatch of petrol from the terminal can be via several routes. Only the loading of road tankers and inland waterway barges is covered by this permit.

The terminal is located in the highly industrialised area of Immingham Docks. It operates 24 hours per day 365 days a year.

The installation boundary and key items of equipment mentioned in permit conditions are shown in the plan attached to this permit.

Conditions

Emission limits, monitoring and reporting

1. Emissions of the substances listed Table 1 shall be controlled. All activities shall comply with the emission limits and provisions with regard to releases in **Table 1**. The reference conditions for limits in **table 1** are: 273.1K, 101.3kPa, without correction for water vapour content, unless stated otherwise.
2. The Vapour Recovery System shall be operated and monitored in accordance with Inter terminals Procedure on the Operation and Routine Monitoring of the Gasoline Vapour Recovery Unit (Document Reference PSP-IWS-017). Notification shall be provided in writing to the Regulator of any changes or renewal of this procedure.
3. The operator shall keep records of inspections, tests and monitoring, including all non-continuous monitoring, inspections and visual assessments. Records should be:
 - kept on site;
 - kept by the operator for at least two years; and
 - made available for the regulator to examine.
4. If any records are kept off-site they shall be made available for inspection within one working week of any request by the regulator.

Information required by the regulator

5. The operator shall notify the regulator at least 7 days before any periodic monitoring exercise to determine compliance with emission limit values. The operator shall state the provisional time and date of monitoring, pollutants to be tested and the methods to be used.
6. The results of non-continuous emission testing shall be forwarded to the regulator within 8 weeks of completion of the sampling.

7. Adverse results from any monitoring activity (both continuous and non-continuous) shall be investigated by the operator as soon as the monitoring data has been obtained. The operator shall:
- identify the cause and take corrective action;
 - clearly record as much detail as possible regarding the cause and extent of the problem, and the remedial action taken;
 - re-test to demonstrate compliance as soon as possible; and inform the regulator of the steps taken and the re-test results.

Abnormal Events

8. In the case of abnormal emissions, malfunction or breakdown leading to abnormal emissions the operator shall:
- investigate and undertake remedial action immediately;
 - adjust the process or activity to minimise those emissions; and
 - promptly record the events and actions taken.
9. In the case of repeated failure of the vapour recovery unit, the operator shall submit, and implement to a timetable, proposals to improve the operating efficiency of the unit.
10. The regulator should be informed without delay, whether or not there is related monitoring showing an adverse result:
- if there is an emission that is likely to have an effect on the local community; or
 - in the event of the failure of key arrestment plant, for example vapour recovery units.
11. The operator shall provide a list of key arrestment plant and should have a written procedure for dealing with its failure, in order to minimise any adverse effects.

Representative Sampling

12. Sampling on a continuous or non-continuous basis, care is needed in the design and location of sampling systems, in order to obtain representative samples for all release points. Sampling points on new plant shall be designed to comply with the British or equivalent standards.
13. The operator shall ensure that relevant stacks or ducts are fitted with facilities for sampling which allow compliance with the sampling standards.
14. The external wall and roof of tanks above ground must be painted in a colour or colours with a total radiant heat or light reflectance of 70% or more, unless the tank is linked to a vapour recovery unit.
15. Internal floating roofs should be landed as infrequently as possible to avoid vapour release on recommissioning.
16. All new storage installations at terminals where vapour recovery is needed to comply, shall be either:
- tanks designed with a floating roof, either external or internal, equipped with primary and secondary seals; or
 - fixed roof tanks connected to a vapour recovery unit.

17. An internal floating roof and seal system installed in a new tank shall be deemed to achieve an overall containment of vapours of 95% or more compared to a comparable fixed roof tank solely fitted with pressure/vacuum (P/V) relief valves if:
- the roof is fitted with both primary and secondary seals;
 - the primary seal extends from the floating roof to the tank wall and the secondary seal is fitted above it;
 - the seal system is designed to accommodate variations of the gap between the floating roof and the tank wall, and the tank and the roof complies with the requirements of BS EN14015 or equivalent
18. Existing fixed roof tanks must either:
- be connected to a vapour recovery unit; or
 - have an internal floating roof with a primary seal which should be designed to achieve an overall containment of vapours of 90% or more in relation to a comparable fixed roof tank with no vapour controls.
19. An internal floating roof and seal system should be deemed to achieve an overall containment of vapours of 90% or more compared to comparable fixed roof tank solely fitted with pressure/vacuum (P/V) relief valves if:
- the roof is fitted with a primary seal;
 - the seal extends from the floating roof to the tank wall;
 - the seal is designed to accommodate variations in the gap between the floating roof and the tank wall, and the tank and the roof complies with the requirements of BS EN14015 or equivalent
20. The standards for vapour containment controls shall not apply to:
- fixed roof tanks at terminals where intermediate storage of vapours is permitted;
 - tanks which receive dumped product mixtures, such as interface tanks and slop tanks. Such mixtures contain, but are not wholly comprised of, petrol.

Loading and unloading of mobile containers at terminals

21. Displacement vapours from the mobile container being loaded must be returned through a vapour tight connection line to a vapour recovery unit for recovery at the terminal.
22. At terminals with a throughput of less than 25,000 tonnes per year, intermediate storage of vapours may be substituted for immediate vapour recovery at the terminal.
- Vapour balancing systems should be designed in accordance with the Institute of Petroleum's Guidelines for the Design and Operation of Gasoline Vapour Emission Controls. PG1/13 (13) 17
23. Vapour collection pipework, except for flexible hoses, shall be tested prior to initial commissioning as follows:
- where systems are made up of prefabricated lengths joined together mechanically, each length (including any permanent attachment of the jointing mechanism) shall be tested to a minimum pressure of 1 bar for a period of one hour. Assembly of mechanical joints should be subject to inspection;

- where the systems are assembled with permanent joints (for example, welded, cemented) they should be tested to the above requirement on completion.

In-service monitoring shall comprise an annual visual examination of the system to check for integrity and alignment of the pipework and the joints.

An annual visual examination of bellows and flexible hoses used to connect mobile containers to the vapour collection pipework shall be undertaken to check for integrity; wear and security of connections.

24. If a leak occurs in the vapour collection system (including the vehicle) at a gantry during loading of an approved bottom loading vehicle, operations at that gantry shall be shut down until the leak is sealed. Equipment to facilitate such shut down operations shall be installed at the loading gantry. Operating instructions to loading personnel shall include provisions regarding the detection of leaks and reporting and shut down procedures.

Gantries

25. The liquid coupler on the loading arm shall be a female coupler which should mate with a 4-inch API (101.6mm) male adapter located on the vehicle.
26. The vapour-collection coupler on the loading-gantry vapour-collection hose shall be a cam-and-groove female coupler which should mate with a 4-inch (101.6mm) cam-and-groove male adapter located on the vehicle.
27. The liquid-loading rate shall not exceed the maximum 2,500 litres per minute per loading arm.
28. When the terminal is operating at peak demand, its loading gantry vapour collection system, including the Vapour Recovery Unit, shall be allowed to generate a maximum counterpressure of 55 millibar on the vehicle side of the vapour collection adapter, (This is equivalent to a maximum counterpressure of 45 millibar at the interface between the adaptor and coupler).
29. The loading gantry shall be equipped with an overfill-detection control unit which, when connected to the vehicle, shall provide a fail-safe signal to enable loading, providing no compartment-overfill sensors detect a high level.
30. The vehicle shall be connected to the Control Unit on the gantry via a 10-pin industry-standard electrical connector. The male connector shall be mounted on the vehicle and the female connector shall be attached to a flying lead connected to the gantry-mounted Control Unit.
31. The gantry Control Unit shall be suitable for both 2-wire and 5-wire vehicle systems.
32. The vehicle shall be bonded to the gantry via the common return wire of the overfill sensors, which shall be connected to pin 10 on the male connector via the vehicle chassis. Pin 10 on the female connector shall be connected to the Control Unit enclosure which shall be connected to the gantry earth.
33. The height of the centre line of the liquid adapters shall be:

- maximum 1.4 metres (unladen); minimum 0.5 metres (laden), the preferred height being 0.7 to 1.0 metres;
- the horizontal spacing of the adapters shall not be less than 0.25 metres (preferred minimum spacing is 0.3 metres);
- all liquid adapters shall be located within an envelope not exceeding 2.5 metres in length;
- the vapour-collection adapter shall be located preferably to the right of the liquid adapters and at a height not exceeding 1.5 metres (unladen) and not less than 0.5 metres (laden).

34. Loading shall not be permitted unless a permissive signal is provided by the combined earth/overflow control unit.

35. In the event of an overflow condition or the loss of vehicle earth the Control Unit on the gantry shall close the gantry-loading control valve.

36. Loading shall not be permitted unless the vapour-collection hose has been connected to the vehicle and there is a free passage for the displaced vapours to flow from the vehicle into the vapour-collection system.

Training

37. All staff whose functions could impact on air emissions from the activity shall receive appropriate training on those functions. This should include:

- awareness of their responsibilities under the permit;
- steps that are necessary to minimise emissions during start-up and shutdown;
- actions to take when there are abnormal conditions, or accidents or spillages that could, if not controlled, result in emissions.

38. The operator shall maintain a statement of training requirements for each post with the above mentioned functions and keep a record of the training received by each person. These documents should be made available to the regulator on request.

Maintenance

39. The operator shall have the following available for inspection by the regulator:

- a written maintenance programme for all pollution control equipment;
and
- a record of maintenance that has been undertaken.

End of Permit

Table 1**Table 1 - Emission limits, monitoring and other provisions**

Row	Substance	Source	Emission limits/provisions	Type of monitoring	Monitoring frequency
1	Vapour recovery units	Total organic carbon	35g/Nm ³ as 1 hourly average	Manual extractive testing as per the test appended at Annex 1 of PG 1/13(13) or continuous monitoring	Each unit tested once every three years

